Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-July 2011 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	78,204			63,921	-29,079	1,301	-642	114,809	180	0	15,215
Natural Gas Plant Liquids and Liquefied Refinery Gases	79,005	-69	2,233	1,627	-69,113		10	2,970	617	10,086	1,442
Pentanes Plus		-69	2,200	1,027	-7,554		18	849	118	2,804	182
Liquefied Petroleum Gases	67,593	-09	2,233	1,627	-61,559		-8	2,121	499	7,282	1,260
			2,233	1,027	,		5	2,121	499		,
Ethane/Ethylene			2.027	1,600	-37,093		-35	_	18	431	415
Propane/Propylene	19,188		2,037		-15,131			- 010		7,711	331
Normal Butane/Butylene			309	6	-5,093		0	818	481	1,990	340
Isobutane/Isobutylene	2,809		-113	21	-4,242		22	1,303	_	-2,850	174
Other Liquids		2,974		3	4,187	-2,629	-231	3,790	20	957	5,246
		2.074		2	1 420	1 107	32	E 555	20	0	224
Other Hydrocarbons		2,974		3	1,432	1,197 1,316	32	5,555 1,316	20	0	224
Oxygenates (excluding Fuel Ethanol)				_	_	1,310		1,510	0	0	
Renewable Fuels (including Fuel Ethanol)		2,974		3	1,432	-119	32	4,239	20	0	224
Fuel Ethanol ⁶		2,974		3	1,432	-152	32	4,206	20	0	224
Renewable Fuels Except Fuel Ethanol		2,974		_	1,432	33	-	33	20	0	- 224
Other Hydrocarbons				_		0		-	_	0	
Unfinished Oils				_	_		-170	-787		957	2,825
Motor Gasoline Blend.Comp. (MGBC)		_		_	2,755	-3,826	-93	-978	_	0	2,197
Reformulated		_		_	2,733	-3,020	-93	2	_	0	2,197
Conventional		_		_	2,755	-3,826	-91	-980		0	2,197
Aviation Gasoline Blend. Comp.				_	2,755	-5,020	-51	-900	_	_	2,137
Finished Petroleum Products		_	124,294	932	2,421	3,978	-797		457	131,964	10,446
Finished Motor Gasoline		_	61,535	_	-3,001	3,978	-632		0	63,143	4,042
Reformulated		_	_	_		2	_		_	2	´ _
Conventional		_	61,535	_	-3,001	3,976	-632		0	63,142	4,042
Finished Aviation Gasoline			93	1		´	-1		_	95	20
Kerosene-Type Jet Fuel			5,469	_	5,234		-141		10	10,834	601
Kerosene			300	_	-163		-45		47	135	1
Distillate Fuel Oil			37,589	376	354	0	-367		4	38,682	3,351
15 ppm sulfur and under ⁷			35,215	345	354	0	-454		_	36,368	2,903
Greater than 15 ppm to 500 ppm sulfur ⁷			2,416	27	_	_	39		4	2,401	238
Greater than 500 ppm sulfur			-42	4	-		48		0	-86	210
Residual Fuel Oil ⁸			2,079	31	_		-38		49	2,099	161
Less than 0.31 percent sulfur			909	_	_		0		NA	NA	7
0.31 to 1.00 percent sulfur			310	26	_		-10		NA	NA	10
Greater than 1.00 percent sulfur			860	5	_		-28		NA	NA	144
Petrochemical Feedstocks			41	_	_		-		_	41	_
Naphtha for Petro. Feed. Use			41	_	_		_		_	41	_
Other Oils for Petro. Feed. Use			_	_	_		_		-	-	-
Special Naphthas			_	_	_		_		0	0	-
Lubricants			_	1	_		-		51	-50	-
Waxes			_	_	_		_		1	-1	-
Petroleum Coke			5,436	-	_		65		1	5,370	476
Marketable			3,898	_	_		65		1	3,832	476
Catalyst			1,538							1,538	
Asphalt and Road Oil			5,806	516	_		359		294	5,669	1,772
Still Gas			5,016							5,016	
Miscellaneous Products			930	7	-3		3		0	931	22
Total	157,209	2,905	126,527	66,483	-91,584	2,650	-1,660	121,569	1,274	143,007	32,349

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Figure 2. Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pinaling at the change include stocks held at pinaling at the change include stocks.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."